

Daily Drilling Report

WELL NAME WASABI-1							DATE 20-02-2008		
API # OH		24 HRS PROG 0.00 (m)		TMD 862.00 (m)		TVD 862.00 (m)		REPT NO 23	
RIG NAME NO WEST TRITON		FIELD NAME		AUTH TMD	PLANNED DOW 15.98 (days)		DOL 11.58 (days)	DFS 6.04 (days)	WATER DEPTH 37.00 (m)
SPUD DATE 09-02-2008	Rig Release		WELL SUPERVISOR BILL OPENSHAW / STEFAN G H SCHMIDT				OIM		PBTMD
REGION AUSTRALIA		DISTRICT OFFSHORE		STATE / PROV WESTERN AUSTRALIA		RIG PHONE NO		RIG FAX NO	
AFE # 067 08E43		AFE COSTS			DAILY COSTS			CUMULATIVE COSTS	
DESCRIPTION:		DHC: 11,816,036			DHC: 262,735			DHC: 1,528,342	
		DCC:			DCC:			DCC:	
		CWC:			CWC:			CWC:	
		Others:			Others:			Others:	
		TOTAL: 11,816,036			TOTAL: 262,735			TOTAL: 1,528,342	
DEFAULT DATUM / ELEVATION ROTARY TABLE / 75.00 (m)			LAST SAFETY MEETING		BLOCK		FORMATION		BHA HRS OF SERVICE
LAST SURVEY				LAST CSG SHOE TEST (EMW)		LAST CASING		NEXT CASING	
MD	75.00 (m)	INC	0.00°	AZM	0.00°	(sg)			
CURRENT OPERATIONS: Make up slip joint and divertor. Continue to hammer up BOP / connector bolts.									
24 HR SUMMARY: Cement 13-3/8" x 20" casing. Unsting from float and circulate casing volume clean. Pull out inner string and lay out stinger. Install DrillQuip connector to wellhead. Pick up and make up BOP's									
24 HR FORECAST: Body test BOP to 200psi / 2500psi. Test casing to 2000psi. Install wearbushing. Pick up Drill Pipe.									

OPERATION SUMMARY

From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
0:00	1:30	1.50	S-CMT	RURD	PP		Hold JSA. Pick up and make up cement side entry sub circulating assembly and lay out same.
1:30	2:00	0.50	S-CMT	TRIPCSG	PP		Pick up stand of drillpipe and run in hole from 825m to 845m. Pick up cementing assembly and make up to topdrive. Run inner string in, and sting into float with 12k down at 855m.
2:00	3:00	1.00	S-CSG	TRIPCSG	PP		Hold JSA . Rig up cement line and valves. Pump 5bbls dye water and break circulation with Halliburton Cement unit. Test line to 1500 psi and pump further 15bbls dye water. Check for annulus flow. No flow.
3:00	5:15	2.25	S-CMT	CIRC	PP		Mix and pump cement while ROV monitoring returns at seabed - observed traces of dye water but no cement, observation difficult due to current. Pumped 740bbls lead slurry at 12.5ppg (220% OH excess), followed by 40bbls tail slurry. Displace inner string with 62bbls of seawater. Back pressure on completion of displacement 500psi (calculated pressure for cement to sea bed = 528psi) bleed off and check for back flow. No flow.
5:15	5:30	0.25	S-CMT	CIRC	PP		Unsting from float at 855m and pull back to 845m.
5:30	6:00	0.50	S-CMT	CIRC	PP		Circulate bottoms up with rig pumps.
6:00	8:30	2.50	S-CMT	TRIPBIT	PP		NOV tech and rig mechanic trouble shoot problem with cyber chair connection to drawworks brakes and Hi / Low clutch commands. Lay out cementing side entry assembly, and pull out to 750m while fault finding.
8:30	11:00	2.50	S-CMT	CIRC	PP		Pull out from 750m to surface. NOV monitoring system and alarm status while tripping. Lay out cement stinger.
11:00	15:00	4.00	S-NUP	WLHEAD	PP		Hold JSA. Rig up long slings to top drive for running Fast Lock connector. Remove rotary master bushings and outer ring. Pick up the DrillQuip fastlock connector and lower to wellhead. DrillQuip make up to wellhead. Meanwhile break out BOP bolts from stump.
15:00	18:30	3.50	S-NUP	BOPS	PP		JSA meeting. Lift BOP from setback stump, transfer to well centre. Lower BOP onto connector bolts. Due to alignment for Choke & Kill lines, lift BOP and orient to position and lower onto bolts. Make handrail adjustments to accommodate.
18:30	20:30	2.00	S-NUP	BOPS	PP		Lower CTU work platform, for better access to make up BOP bolts to connector. Install nuts on BOP / Connector studs. Prep top annular bolts and ring groove for riser. Prep choke and kill lines
20:30	22:30	2.00	S-NUP	BOPS	PP		Clear CTU. Pull master bushings and outer ring, lower BOP high pressure riser mandrel onto top of

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From	To	HRS	Phase	Operation	PT/NPT	NPT CODES	ACTIVITY SUMMARY
22:30	0:00	1.50	S-NUP	BOPS	PP		BOP annular and land over studs. Secure nuts. Remove slings and pull to rig floor. Clear CTU, and install outer ring and master bushings. Cover hole. Install remainder of studs and nuts to mandrel, and tighten. Prepare hydraulic lines for slip joint. Make up test lines to topdrive and prepare to test IBOP valves while working on BOP.

24.00 = Total Hours Today

06:00 UPDATE

0000-0600 0000 - 0230 - Tighten nuts on BOP mandrel. Commence tightening / torquing BOP connector bolts. Flush cement line; Test lower and upper IBOP valves on topdrive to 250psi / 10min,
5000psi / 10min. Good test. lay out test tools. Prepare crane on slip joint and lift to rig floor.
0230 - 0430 - Rig up to run slip joint. Continue to hammer up BOP bolts. Pick up over shot riser joint and set in rotary
0430 - 0600 - Hold JSA. Rig down slings off bails and pick up elevators.
Pick up divertor and make up overshot riser joint .
Run overshot riser and divertor.

Abandon Drill 1 3 Days Abandon rig drill prior rig move
Environmental Incident 0 55 Days
Lost Time Incident 0 55 Days 0 LTI since start of rig operations
Medical Treatment Case 0 8 Days IP sent to town for xrays, IP returning to rig next helicopter.
Near Miss 1 6 Days
Pre-Tour Meetings 2 0 Days Held pretour safety meetings with crews.
PTW issued 7 0 Days PTW issued for the day.
Safety Meeting 2 4 Days Weekly rig safety meeting.
STOP Card 17 0 Days Total for year to date 547 cards.
ToolBox Talk 10 0 Days Held Tool box talk with crews for related tasks

LCM:		MUD PROPERTIES										MUD TYPE:		
VIS (s/l)	PV/YP (cp) / (Pa)	GELS (Pa)	WL/HTHP (ml/30 min)	FC/T.SOL (mm) / (%)	OIL/WAT (%)	% SAND/MBT (%) / (sg)	pH/Pm (mL)	Pf/Mf (mL)	Cl (ppm)	Ca (ppm)	H2S (%)	KCL (ppm)	LGS (%)	
					PP		DAILY COST	0	CUM COST	0	%OIL			
BHA	2	JAR S/N	BHA / HOLE CONDITIONS					JAR HRS		BIT				
BHA WT BELOW JARS (tonne)		STRING WT UP (tonne)		STRING WT DN (tonne)		STRING WT ROT (tonne)		TORQUE/UNITS (kN-m)		BHA LENGTH (m)				
ITEM DESCRIPTION				NO JTS	LENGTH	O.D	I.D	CONN SIZE	CONN TYPE					
				0										

PERSONNEL DATA

COMPANY	QTY	HRS	COMPANY	QTY	HRS
ADA	5		BHI	4	
DRIL-QUIP	2		SEA DRILL SERVICES	41	
SCHLUMBERGER MWD/LWD	4		TAMBORITHA	2	
HALIBURTON (BAROID)	2		HALIBURTON	4	
WEATHERFORD	2		SEA DRILL	15	
CATERING	9		SPERRI SUN	1	
APACHE	3				

TOTAL PERSONNEL ON BOARD: 94

SUPPORT CRAFT

TYPE	REMARKS
HELICOPTER	
PACIFIC WRANGLER	
MV BATTLER	

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MATERIALS/CONSUMPTION

ITEM	UNITS	USAGE	ON HAND	ITEM	UNITS	USAGE	ON HAND
BARITE BULK	MT	12	155	CEMENT	MT	80	101
BENTONITE	MT		26	BARACARB	MT		0
FUEL OIL	MT	12	293	WATER, POTABLE	MT	34	253
WATER, DRILLING	MT	17	305	BASE OIL	bbl		0
BRINE	bbl		0				

WEATHER

TIME	SWELL HT/DIR/PER	WAVE HT/DIR/PER	WIND SPEED/DIR	GUST SPEED/DIR	TEMP
00:00	0.40 / 12	/ / 120.00	/	/ 138.00	

DECKLOG

MAX VDL	ACT VDL	AVG VDL	LEG PEN (BOW)	LEG PEN (PORT)	LEG PEN (S BOARD)
			1.20	0.50	1.30

MUD INVENTORY

ITEM	UNIT	USAGE	Day Cost (\$)	ON HAND
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